

# Natural gas liquefaction cycles



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# Overview

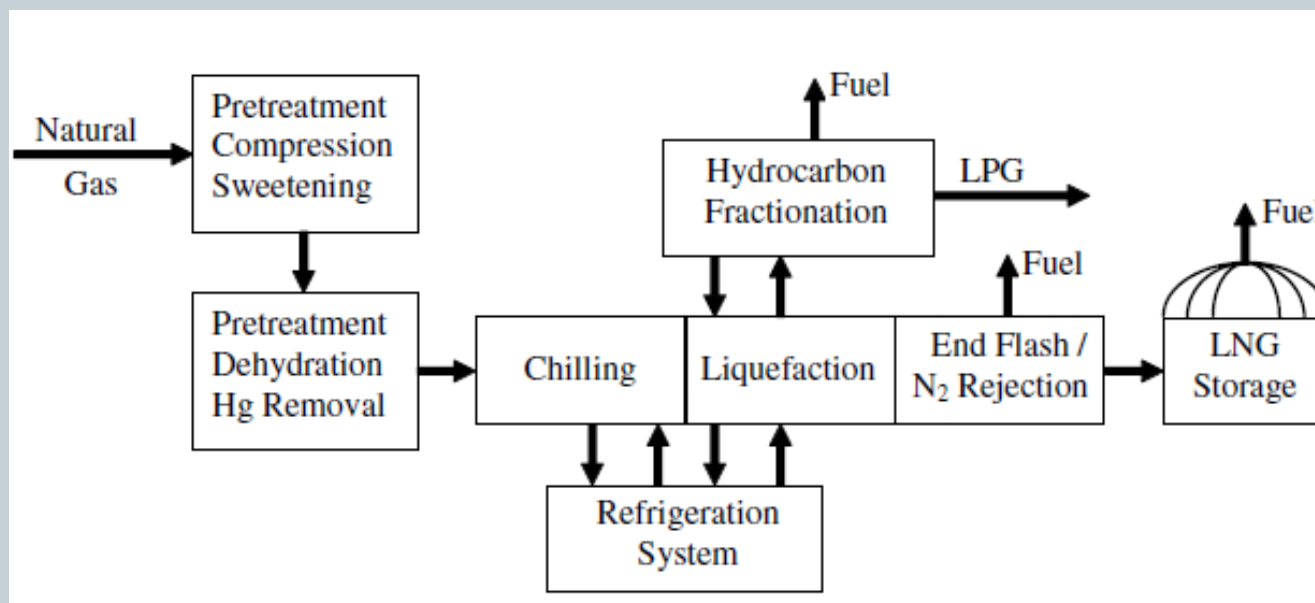
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- Liquefaction cycles:
  - 1) Joule-Thomson cycles
  - 2) Expander cycles
  - 3) Cascade cycles for NG liquefaction
- Vapor-compression refrigeration cycle
- Classical cascade cycle
- Mixed refrigerant cascade (MRC) cycles
- Thermodynamic calculations of LNG processes
- Choosing among liquefaction cycles

# LNG plant flow diagram

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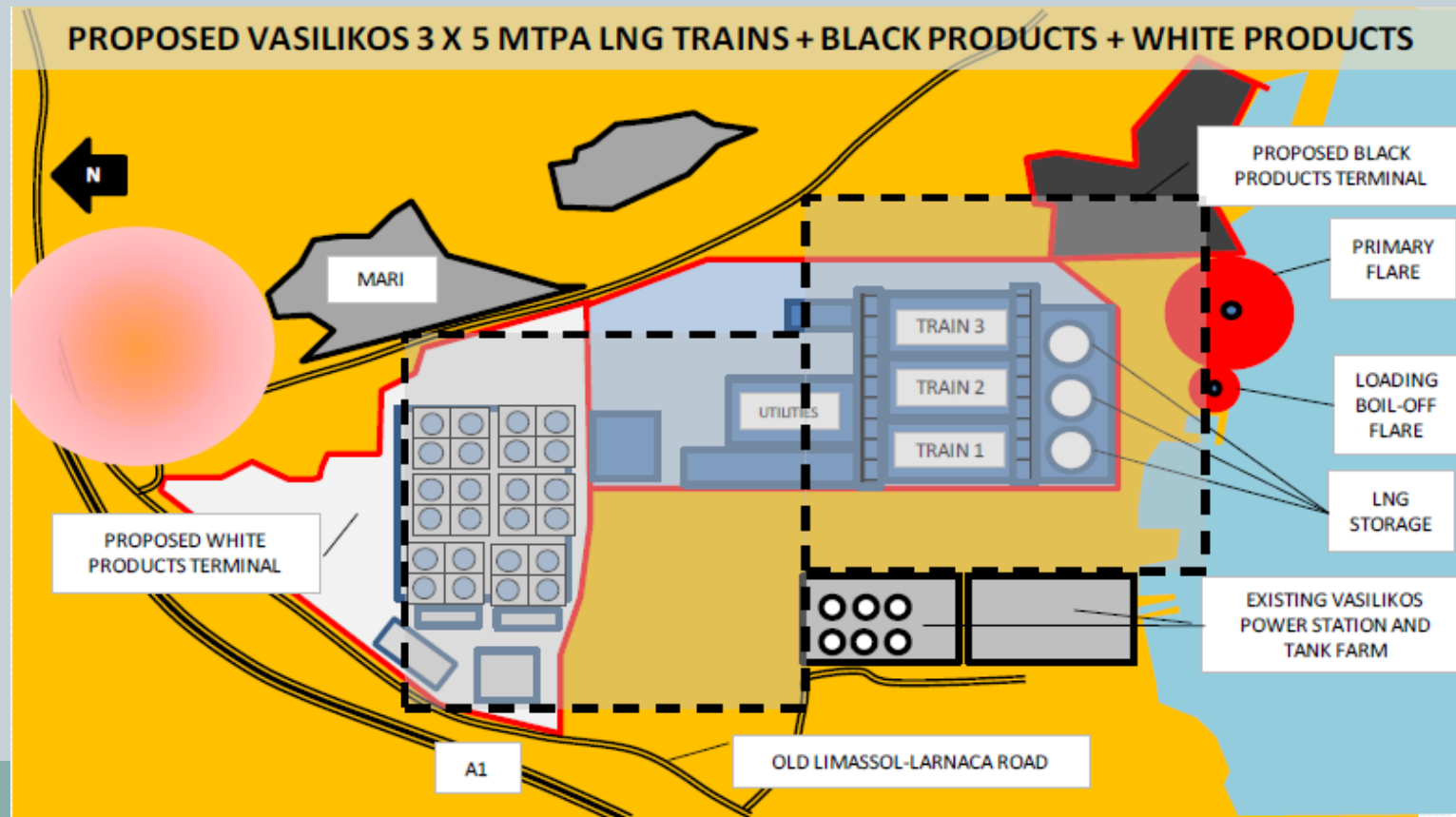
- Delivered gas stream at about 1,300 psi
- NG is metered before pre-treatment
- Cryogenic cooling ( $< -150^{\circ}\text{C}$ ) usually accomplished in several steps
- Flash vapours either recycled or used as a fuel
- Most LNG contracts specify a range of acceptable heating values



# What is an LNG train?

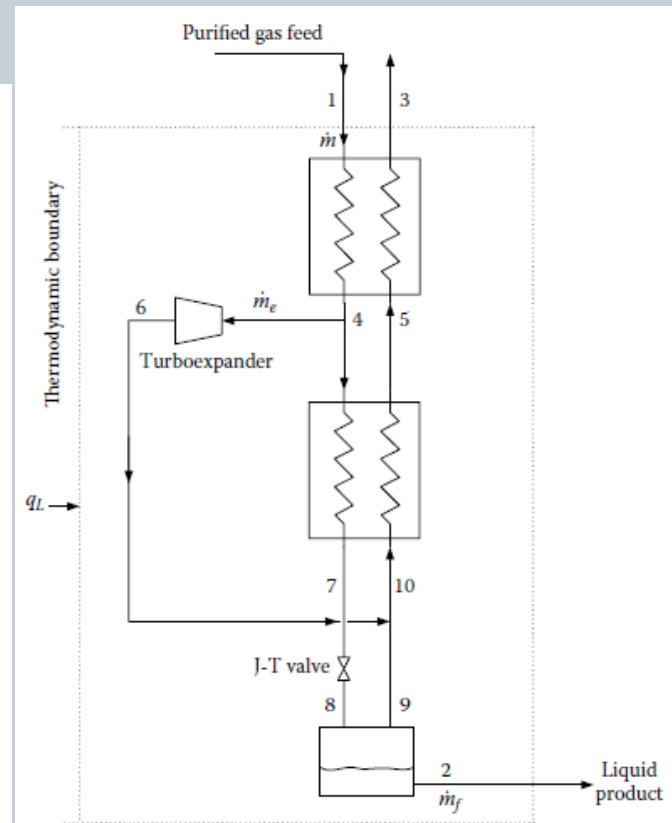
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- “Trains” treat & liquefy natural gas and store it in LNG tanks
- Train size governed by: liquefaction process, refrigerant(s), size of compressor/driver combo, size of heat exchangers



## 5

## Joule-Thomson cycle



# Cascade Cycles

# Some definitions

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- Thermodynamic cycles consist of *power cycles* & *refrigeration cycles*
- **Refrigeration** is the transfer of heat from a lower temperature to a higher temperature reservoir, facilitated by mechanical work.
- What is a **refrigerant**?  
It is the working fluid used in a refrigeration cycle eg, R410a, R32, CH<sub>4</sub>.
- **Sensible heat** is the amount of heat required to raise the temp. of a unit mass of a substance by 1K, ( $Q = mc_p\Delta T$ ;  $c_{p, H_2O} = 4,181 \text{ J/kg}\cdot\text{K}$  @ 20°C)
- **Latent heat** is the thermal energy *released* or *absorbed* by a body during a phase change at constant temperature eg melting of ice or boiling H<sub>2</sub>O.  $L_{\text{vaporis.}} = 2,260 \text{ kJ}\cdot\text{kg}^{-1}$  |  $L_{\text{fusion}} = 334 \text{ kJ}\cdot\text{kg}^{-1}$

## Some definitions

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- **Entropy** ( $s$ ) is the notion tied to the 2<sup>nd</sup> Law of Thermodynamics. It is defined as the “degree of disorder of a thermodynamic system” or “specific ways in which a thermo system can be rearranged.” Stm at equilibrium has max.  $S$ .  $S$  units: J/K

$$\Delta S = \int \frac{dQ_{\text{Rev}}}{T}$$

- **Enthalpy** ( $h$ ) is the *thermodynamic potential* of a system:

$$h = u + pv$$

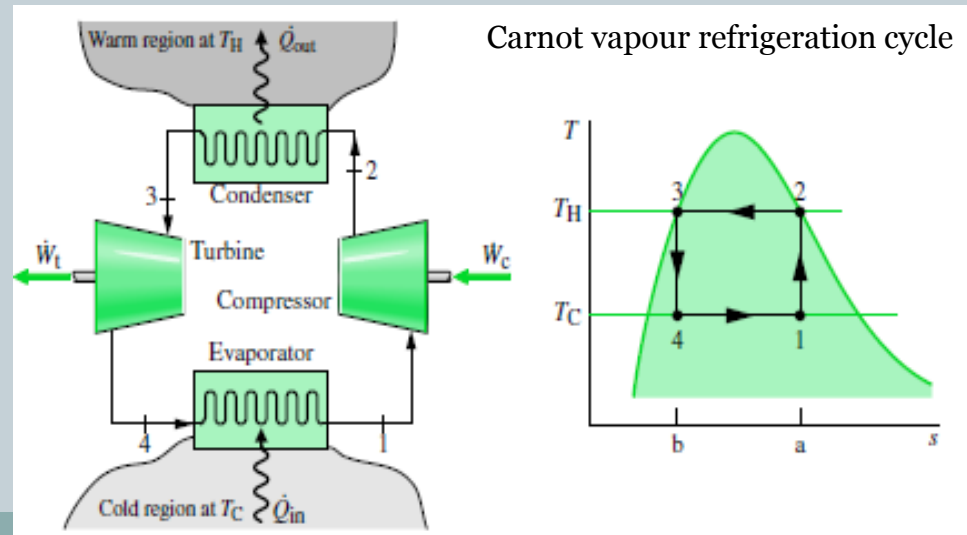
where  $u$  is the internal energy,  $p$  is pressure &  $v$  is volume.  $h$  units: J

# Carnot refrigeration cycle

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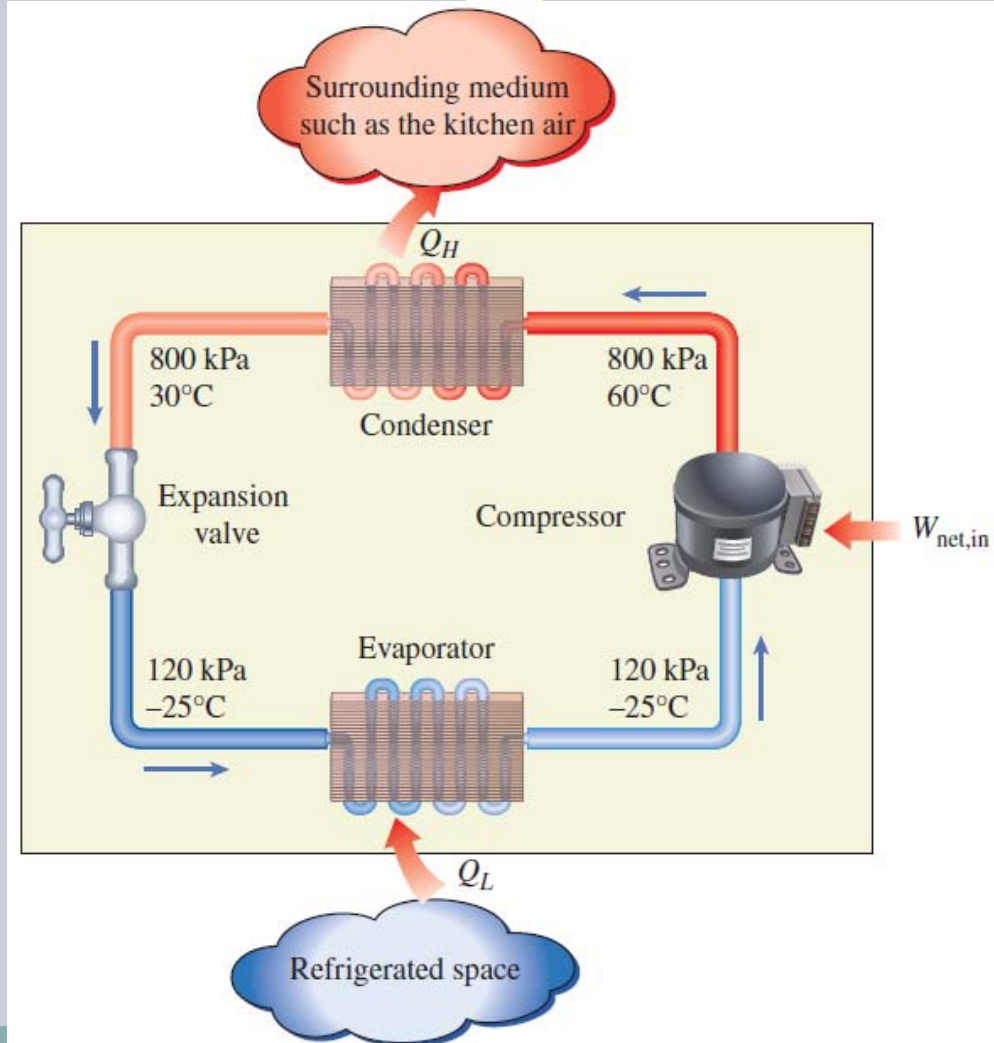
- Profound societal & economic impacts:
  - Changed the way we process food
  - Expanded agricultural markets & human diet
  - Air-conditioning improves thermal comfort, productivity, standard of living
- Closed loop cycle whose working medium is vapour & liquid
- Processes are internally reversible
- Latent heat absorbs & rejects heat btw colder & hotter environments

- **1→2**: isentropic compression
- **2→3**: isothermal condensation
- **3→4**: isentropic expansion through turbine
- **4→1**: isothermal evaporation



# Refrigeration

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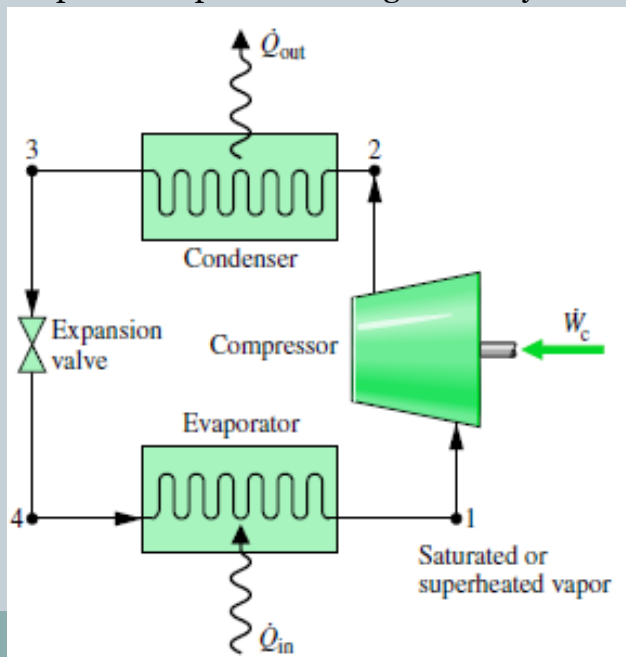


# Vapour compression refrigeration

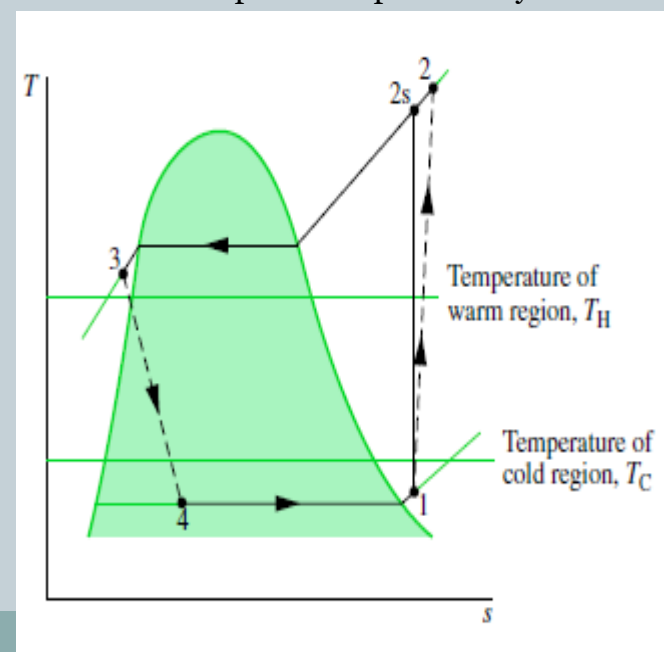
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- Change in phase (or mix %) facilitates heat absorption & rejection
- In an actual vapour-compression refrigeration cycle turbine replaced by expansion valve
- In reality, irreversibilities lower performance.
- Mismatch btw cold & hot regions and refrigerant

Vapour-compression refrigeration system



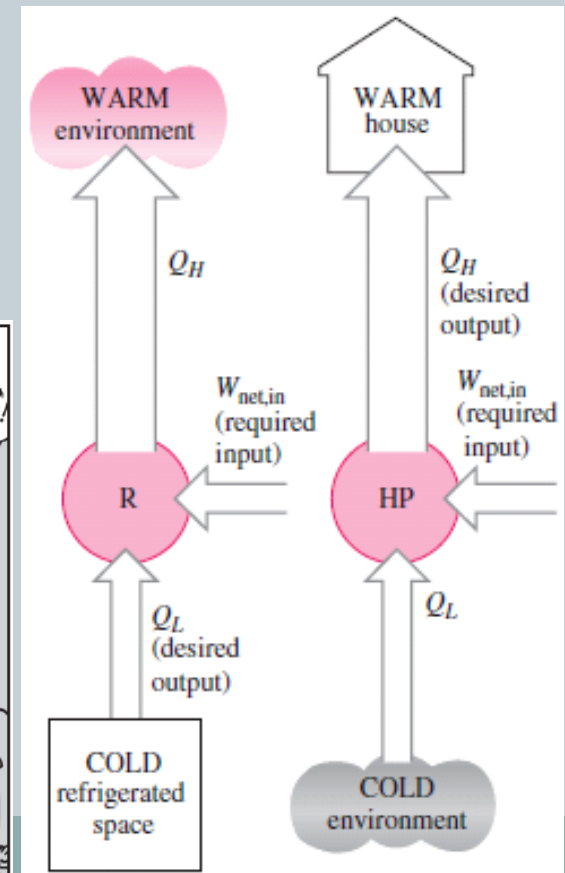
Actual vapour-compression cycle



# Distinction btw *refrigerators* & *heat pumps*

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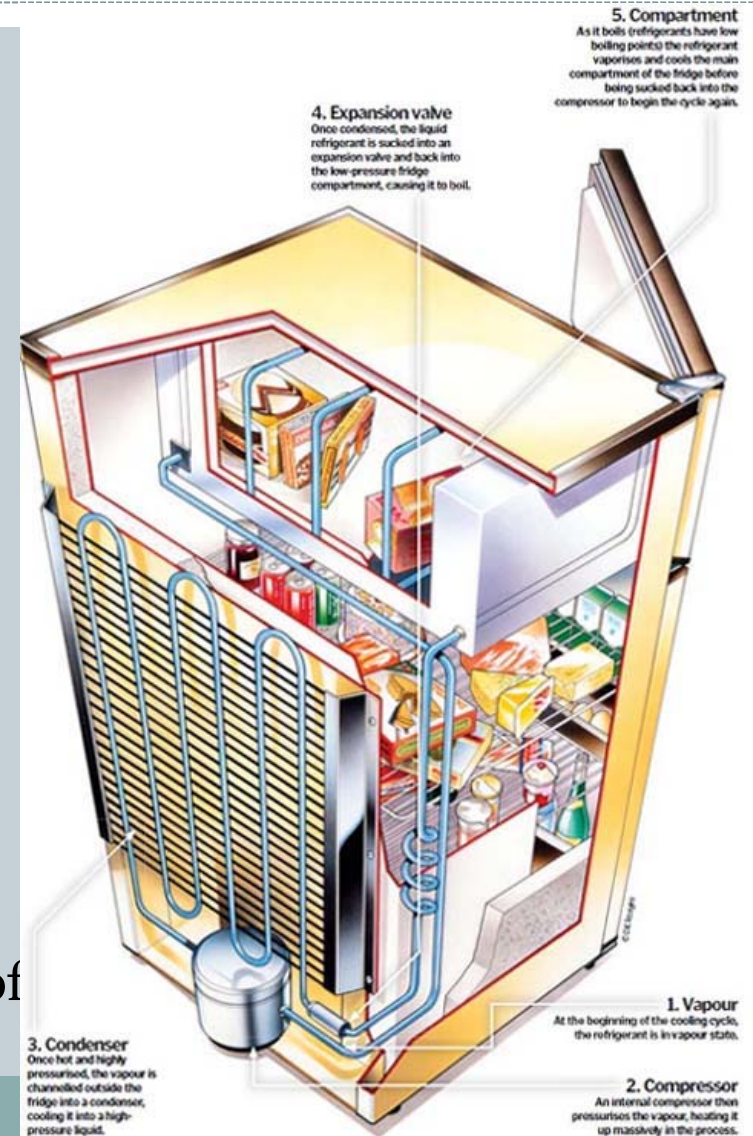
- A *refrigerator* and a *heat pump* transfer heat from a low-temp. reservoir to a higher temp. region
- They are the same devices but differ in their use
- A **refrigerator** cools a *cold space*
- A **heat pump** warms a space (house)
- Both require mechanical work
- Heat pump works on principle of operation of modern air-conditioning systems



# How do refrigerators work

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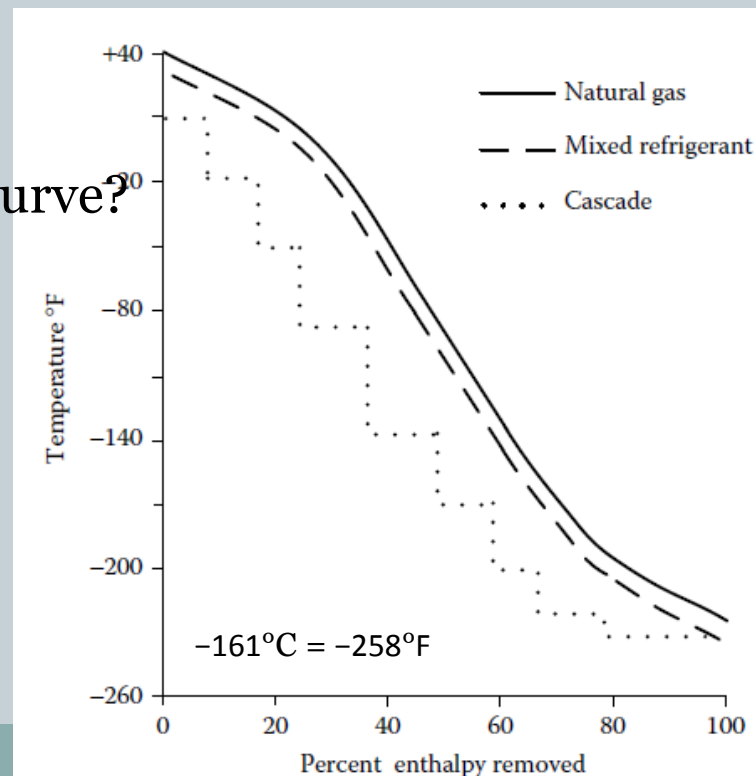
- 1. **Vapour**. Starting the cooling cycle, the refrigerant is in gaseous state
- 2. **Compressor**. A compressor then pressurises the vapour, warming it up
- 3. **Condenser**. Once hot & highly pressurised, the vapour is channelled outside the fridge into a condenser, where it is cooled into a high pressure liquid
- 4. **Expansion valve**. In liquid form the refrigerant is drawn in an expansion valve & back into the low-pressure fridge compartment
- 5. **Compartment**. As the refrigerant vaporises it cools the main compartment of the fridge before being directed into the compressor to begin the cycle all over.



# Cascade cycles

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- Maximum thermodynamic efficiency of liquefaction cycle attained if:  
“the heating curve of refrigerant matches the cooling curve of NG”
- Working media: 2 fluids (NG & mixed refrigerant)
- Thermodynamically, the mixed refrigerant emulates a reversible process because it minimizes  $\Delta T$  ( $\Delta h$ )
- Smaller  $\Delta T$  less power per kg LNG
- In practice how do u **mimic** the cooling curve?
- Increase heat transfer efficiency by **minimizing**  $\Delta T$  btw refrigerant & NG
- Use a series of refrigerants (usually 3) is a process known as a **cascade cycle**
- >3 refrigerants can be used but with added costs & complexity



# Cascade cycles

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- **1.** Classical cascade cycle
- **2.** Mixed-refrigerant cascade cycle
  - Closed cycle
  - Open cycle

# Natural gas liquefaction cycles

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- Liquefaction cycles:

- 1. Classical cascade

- ✦ Refrigerants: a) propane, b) ethylene, c) methane in compr.-refrig. cycles

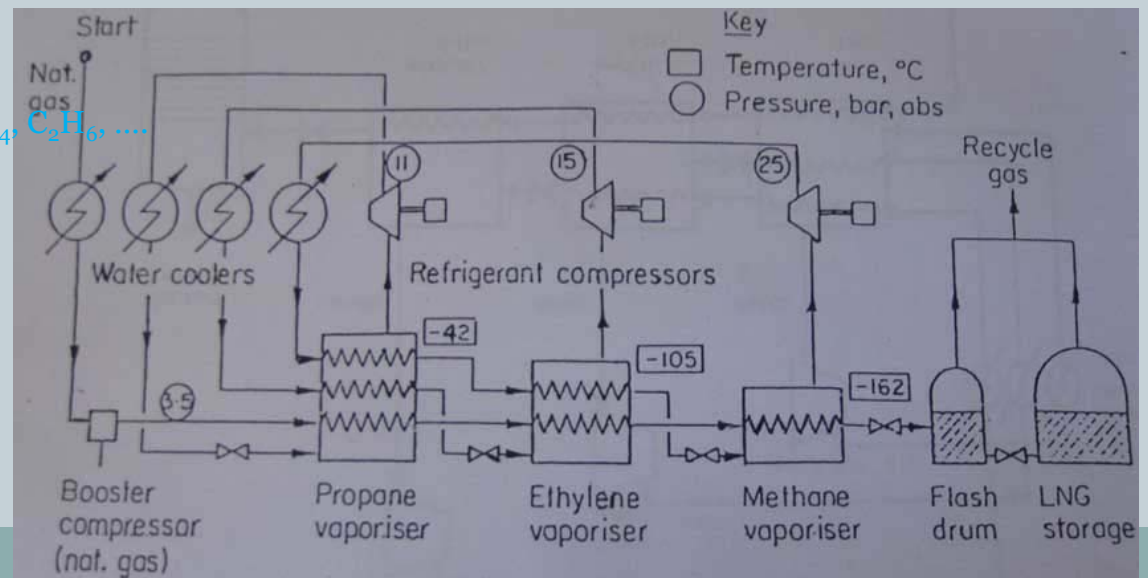
- 2. Modified cascades:

- ✦ Mixed refrigerant

- Fewer compressors & heat exchangers
      - Less space
      - Less costly to build
      - Costs less to operate

- ✦ Precooled mixed refrigerant

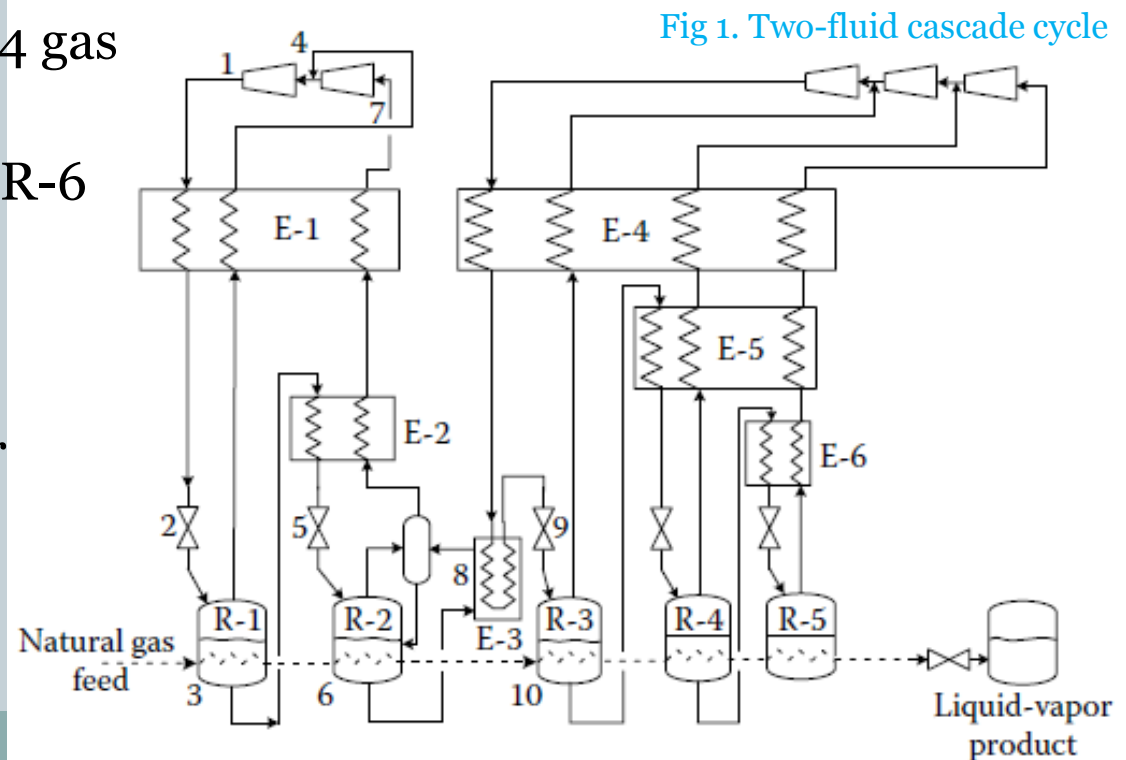
- Most popular cycle
      - Uses mixed refrigerants:  $N_2$ ,  $CH_4$ ,  $C_2H_6$ , ....
      - Known as C3MR cycle



# 1. Classical cascade

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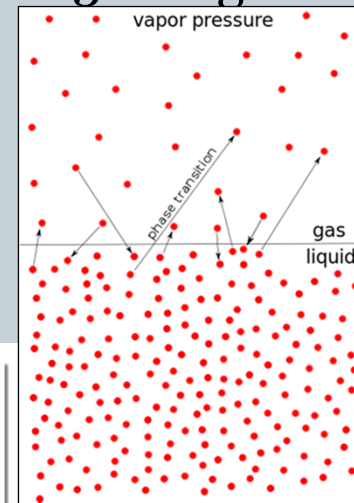
- Fig. 1 illustrates a two working fluids cascade cycle
- Working fluid compressed (1) and then cooled in heat exchanger E-1
- *Liquid* from R-1 enters E-2 where it is cooled & expands thru J-T valve
- Vapour directed thru E-1
- Liquid from R-2 cools E-4 gas
- Temp:  
 $R-1 > R-2 > R-3 > R-4 > R-5 > R-6$
- Feed gas progressively cools until it is expanded through a J-T valve & separated from its vapour



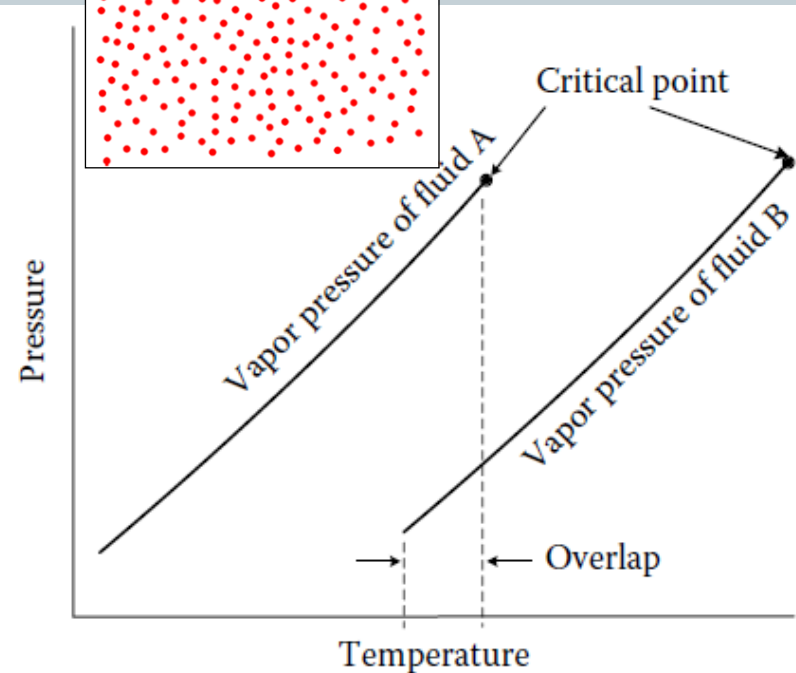
# Classical cascade (2)

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- NG liquefaction uses 3 refrigerants with 2 or 3 refrigeration stages
- Refrigerants are *pure* fluids (m-e-p):
  - 1) propane,
  - 2) ethylene (or ethane)
  - 3) methane
- Heat exchangers are cooled by refrigeration cycles
- For fluids to *match* part of their vapour pressures must **overlap**
- Vapour (or equilibrium) pressure
- **Note:** use of 3 compressors is not favourable



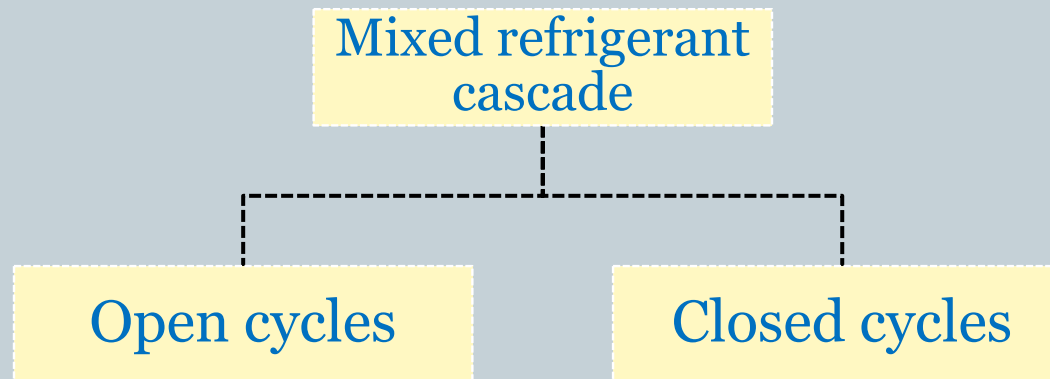
High vapor pressure  
=  
volatile



## 2. Mixed refrigerant cascade

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- Principle of mixed-refrigerant cascade (MRC), auto-refrigerated cascade (ARC) & one flow cascade (OFC)
- Aims to mimic the NG cooling curve by using 1 refrigeration loop
- Refrigerant: single fluid whose components liquefy @ varying temps
- Attains closer match btw NG cooling & refrigerant heating
- Only one compressor is needed

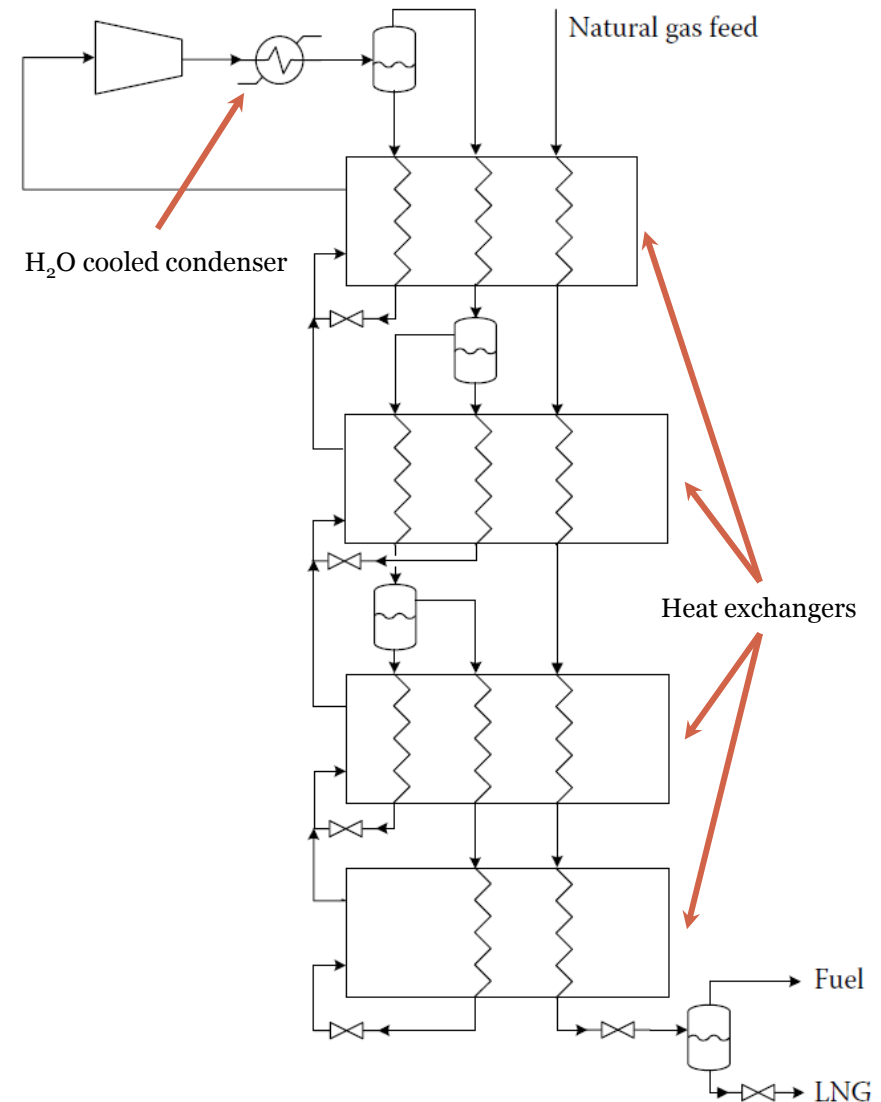


## 2. Mixed refrigerant cascade: closed cycle

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- Refrigeration mixture =  $f(\text{NG composition})$
- Refrigerant mix may consist of  $\text{N}_2$ ,  $\text{CH}_4$ ,  $\text{C}_2\text{H}_6$ ,  $\text{C}_3\text{H}_8$ ,  $\text{C}_4\text{H}_{10}$ , &  $\text{C}_5\text{H}_{10}$
- Working fluid subject to pressure drops & liquid-vapor separations
- Temp of NG gradually reduced to  $-161^\circ\text{C}$
- Refrigerant & NG do not mix

Press.bar	1.0	3.4	6.85	17.1	34.2
Methane	-159	-144	-133	-92+15.8	-71
Ethane	-91	-63	-44		
Propane	-46	-12	+12	-	
Ethylene	-104	-80	-62	-8.3	
Propylene	-49	-18	-5.6	-	
Nitrogen	-	-183	-174	-148	-133



# Propane pre-cooled mixed refrigerant (C3MR)

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- Most common mixed refrigerant stm for baseload NG plants
- Employs external propane refrigeration & mixed fluid J-T expansion
- Fluid #1: propane, #2: mixed refrigerant, #3: treated NG
- Uses two compressors

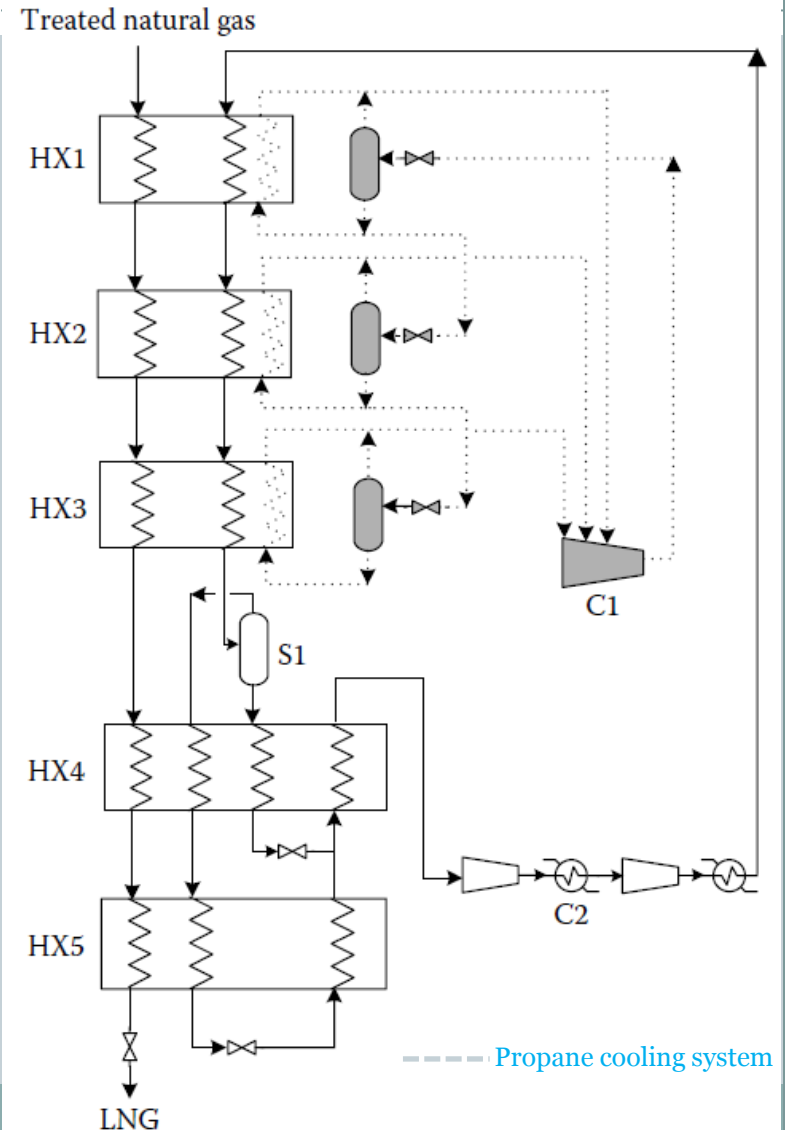
Compositional Specifications on Feed to LNG Plant and on Pipeline Gas

Impurity	Feed to LNG Plant <sup>a</sup>	Pipeline Gas <sup>b</sup>
Water	< 0.1 ppmv <sup>c</sup>	150 ppmv, (7.0 lb/MMscf, 110 kg/Sm <sup>3</sup> )
Hydrogen sulfide	< 4 ppmv	0.25 – 0.30 gr/100 scf (5.7 – 22.9 mg/Sm <sup>3</sup> )
Carbon dioxide	< 50 ppmv	3 to 4 mole%
Total sulfur (H <sub>2</sub> S, COS, organic sulfur)	< 20 ppmv	5 – 20 gr/100 scf (115 – 459 mg/Sm <sup>3</sup> )
Nitrogen	< 1 mol%	3 mol%
Mercury	< 0.01 µg/Nm <sup>3</sup>	
Butanes	2 mol% max	
Pentanes+	0.1 mol% max	
Aromatics	< 2 ppmv <sup>c</sup>	

<sup>a</sup> Foglietta (2002).

<sup>b</sup> Engineering Data Book (2005a).

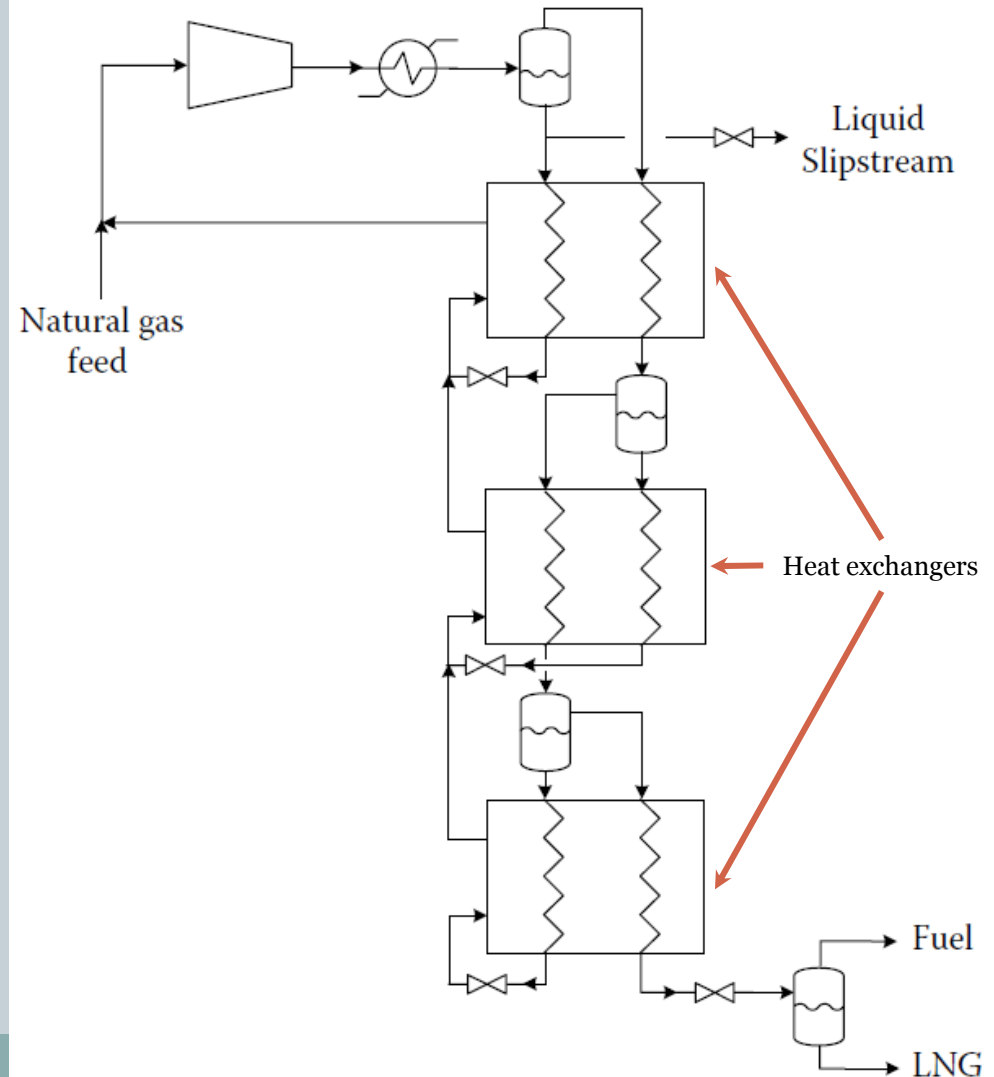
<sup>c</sup> McCartney (2005).



## 2. Mixed refrigerant cascade: open cycle

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- NG stream mixed with refrigeration mix
- Mixing can be done: *before*, *during* or *after* compression
- Final separator divides NG into LNG & flash gas
- Flash gas used to power LNG plant
- Use of a single compressor is advantageous



# Mixed refrigerant cascades

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- Pros of MRC:
  - – Use 1 compressor means:
    - Less complexity
    - Simple pipework
    - Simplification in instrumentation
  - – Ability to alter the composition of the refrigerant mix
  - – Adjusting the refrigerant mix promotes process optimization
  - – Ease of extracting refrigerants from NG stream
- Cons:
  - – Facilities for recovering, storing, & blending of refrigerants
  - – Refrigerants are flammable but so is NG

# Coolers (heat exchangers)

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- Two main types of heat exchangers (HE): coil wound heat exchangers & plate-fin HE
- **Coil wound (CWHE)** can measure 5m in diameter & 70 m in length while weighing 300 tonnes
- Consist of thousands meters of tubing & can handle press. of 1,100 psig
- Note that it can take up to 30 months (ordering to installation)



# Plate-fin heat exchangers (PFHE)

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- Plate-fin HEs are less expensive than CWHE
- PHFE fabricated by more manufacturers (than CWHE)
- More popular than CHWE (because of few manufacturers for CWHE)



# Thermodynamic calculations

# Ideal cooling of NG (methane)

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- Using the energy balance and mass conservation, the cooling load (Q) is

$$Q_{cool} = m_{out}h_{out} - m_{in}h_{in} \quad (1)$$

where  $Q_{cool}$  is the cooling load (J or BTU),  $m_{in}$  &  $m_{out}$  is the mass in & out,  $h_{in}$  &  $h_{out}$  is the enthalpy in & out (J/kg)

- Since  $m_{in}=m_{out}$  then  $m_{in}=m_{out}=m$ . Therefore, eqn(1):

$$\hat{Q}_{cool} = \frac{Q_{cool}}{m} \quad (2)$$

$\hat{Q}_{cool}$ : heat (cooling load)/unit mass (kJ/kg) [Unit cooling load]

- '**Newton's law of cooling**' states that for a constant **heat transfer coefficient** ( $U$ ), the rate of heat loss of a body is proportional to the difference in temperature btw the body & its surroundings:

$$\frac{dQ}{dt} = hA(T(t) - T_{env}) = hA\Delta T(t) \quad (3)$$

## Ideal cooling of NG (CH<sub>4</sub>)

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- Heat transfer coefficient ( $h_c$ ) is the proportionality coefficient btw heat flux (heat flow per unit area,  $q=Q/A$ ) & the thermodynamic driving force for the flow of heat (ie, temp. gradient,  $\Delta T$ )
- Heat transfer during gas cooling is:

$$\dot{Q} = \frac{Q}{\Delta t} = U_c A \Delta T \quad (4)$$

where  $U_c$  is overall heat transfer coefficient/unit mass (W/m<sup>2</sup>·C) and  $\dot{Q}$  is the heat flux per unit mass (kJ/s)

## Ideal vapor-compression cycle (2)

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- Distinction btw reversible & ideal V-C cycles: the ideal VC cycle is not internally reversible
- Refrigerant: ethyl ether
- Refrigerator:

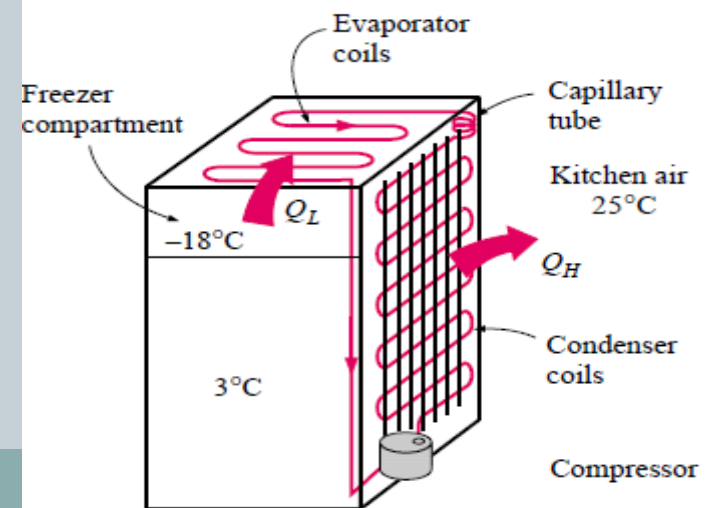
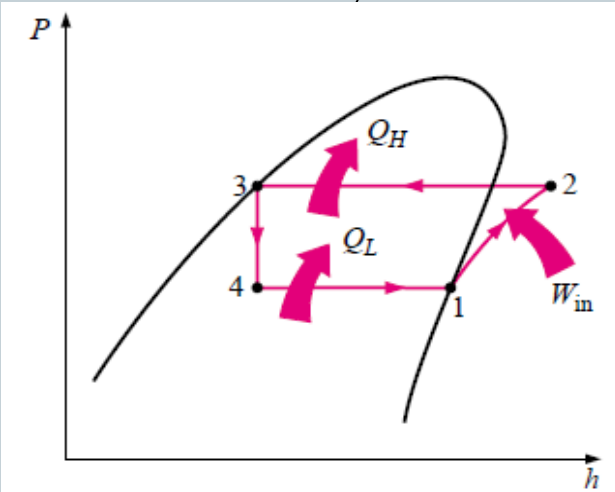
$$\text{COP}_R = \frac{q_L}{W_{\text{Net,in}}} = \frac{h_1 - h_4}{h_2 - h_1}$$

- Heat pump:

$$\text{COP}_{\text{HP}} = \frac{q_H}{W_{\text{Net,in}}} = \frac{h_2 - h_3}{h_2 - h_1}$$

where  $h_1 = h_{g@P_1}$  &  $h_3 = h_{f@P_3}$

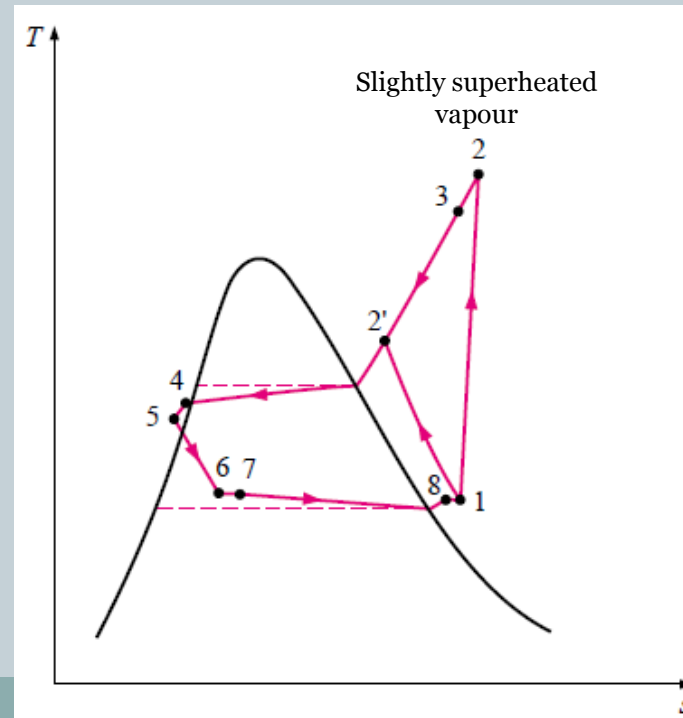
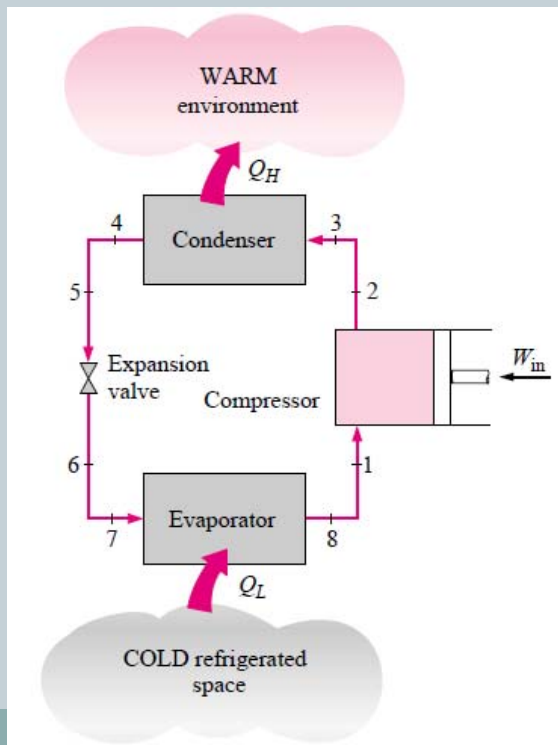
- $h$  values read-off from refrigerant tables (eg, R-134a)



# Actual vapor-compression cycle

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- In reality, *irreversibilities* plague the *ideal* VC cycle
  - Fluid friction (induces  $\Delta p$ )
  - Heat transfer *to & from* the surroundings



## Coefficient of performance ( $COP$ )

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- The efficiency of a refrigerator is expressed in terms of the coefficient of performance ( $COP$ ) denoted by  $COP_R$ :

$$COP_R = \frac{\text{Desired output}}{\text{Required input}} = \frac{Q_L}{W_{\text{net,in}}} \quad (6)$$

- The  $COP$  of a refrigerator (or heat pump) which operates on the reversed Carnot cycle is termed a **Carnot refrigerator (or a Carnot heat pump)**. The refrigerator efficiency is given by:

$$COP_R = \frac{1}{Q_H/Q_L - 1}$$

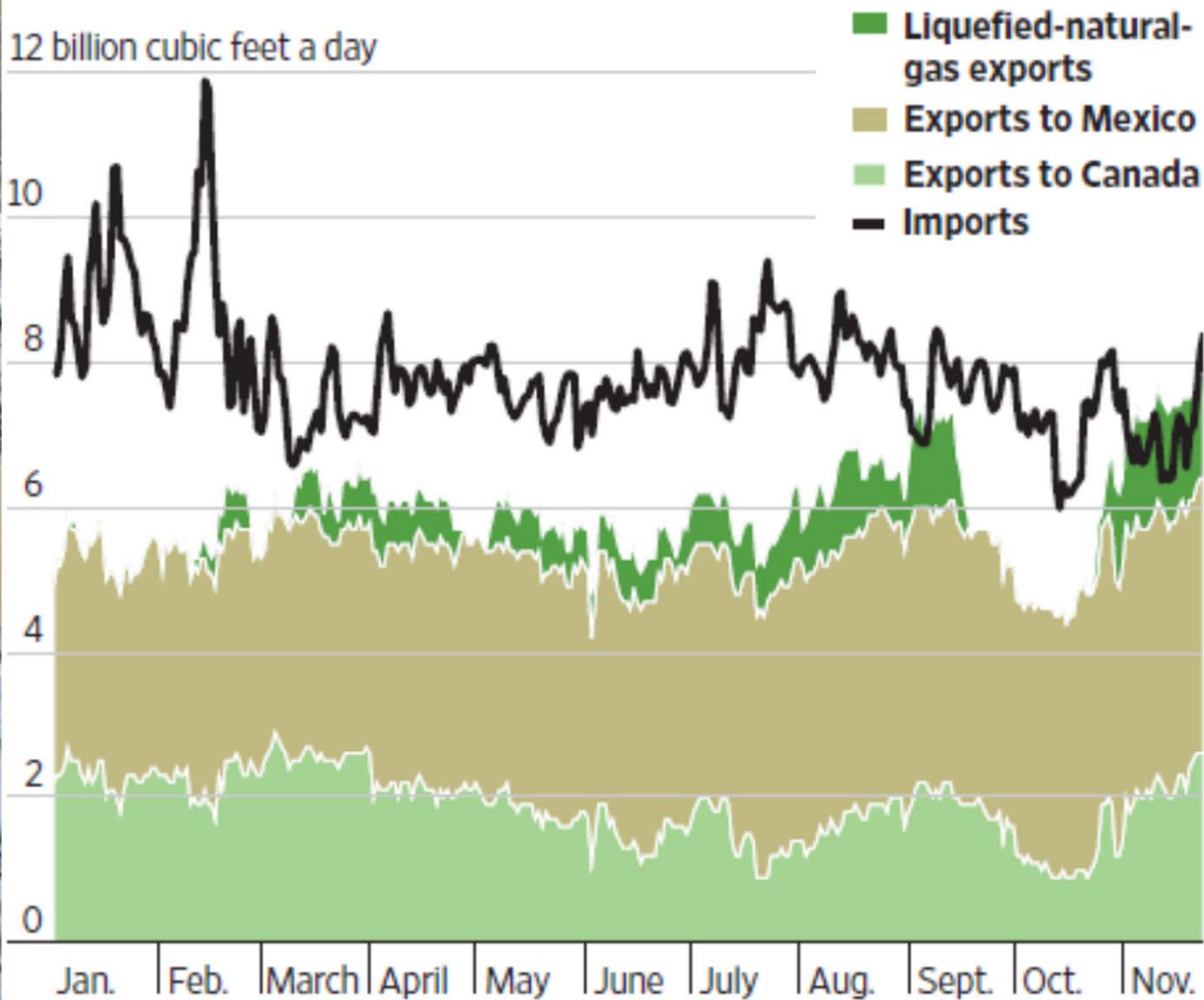
where  $Q_L$  is amount of heat absorbed from the low-temperature medium &  $Q_H$  is the amount of heat rejected to the high-temp medium. For a reversible refrigerator:

$$COP_{R,\text{rev}} = \frac{1}{T_H/T_L - 1} \quad (7)$$

# US a net exporter of natural gas

## Natural-gas imports and exports

12 billion cubic feet a day



Carrier ship in Sabine Pass, Texas

countries\* \*Through August

882.5 billion cubic feet

India 10.2

Other 29.8

Includes Brazil, Portugal, Kuwait, Jordan, United Arab Emirates, China, Dominican Republic, Barbados and others

Sources: Energy Information Administration (data);

# Choosing among liquefaction processes

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- Note that several of “off the shelf” refrigeration cycles are **licensed**
- Licensors include: Shell, ConocoPhillips, Air Products CI
- Complicated exercise which factors in:
  - LNG plant throughput (e.g., MTPA)
  - Local (ambient) conditions
  - Gas composition & reserve size
- Trend towards large “trains” (8 mtpa  $\approx$  1.2bcf/d)



## Choosing among liquefaction cycles (2)

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- Nearly always trade-off between CAPEX & plant efficiency
- Ease of start-up
- Ability to manage changes in feedstock compositions
- Maintenance costs
- Safety considerations
- Previous experience (where it exists)



# NG liquefaction costs

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- $\approx 10\%$  of the NG received by an LNG plant is used to condense the gas
- Refrigeration & liquefaction account for:
  - About 35-45% of CAPEX (20-30% of total project costs incl. regas + LNG ships)
  - Around 50% of the plant operating costs
- Why is it so expensive?
  - High cost of steel
  - Often LNG plants are built at remote locations
  - Strict design & safety levels
  - Large volumes of refrigerants are used
  - Redundancy alleviates risk of breakdowns but comes at a cost
  - Greenfields (vs. brownfields) come at a higher cost
- Cost offsets:
  - Exploit economies of scale i.e., larger liquefaction plants



Thanks for your attention!